

Separation of CO₂ by 2-Amino-2-Methyl-1-Propanol Aqueous Solution in Microporous Hydrophobic Hollow Fiber Contained Liquid Membrane

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Abstract—The absorption of CO₂ from a mixture of CO₂/N₂ gas was carried out using a flat-stirred vessel and the polytetrafluoroethylene hollow fiber contained aqueous 2-amino-2-methyl-1-propanol (AMP) solution. The reaction of CO₂ with AMP was confirmed to be a second order reversible reaction with fast-reaction region. The mass transfer resistance in the membrane side obtained from the comparison of the measured absorption rates of CO₂ in a hollow fiber contained liquid membrane with a flat-stirred vessel corresponded to about 90% of overall-mass-transfer resistance. The mass transfer coefficient of hollow fiber phase could be evaluated, which was independent of CO₂ loading.

Key words : Hollow Fiber Contained Liquid Membrane, Absorption, CO₂, 2-amino-2-methyl-1-propanol

INTRODUCTION

Nowadays the global warming issue caused by greenhouse gases has become a matter of great concern, and carbon dioxide, which is produced in enormous amounts, has been widely recognized as one of the greenhouse gases with the most influence. Many plants such as fossil-fuel-fired power plants, iron and steel works, and cement works discharge a huge amount of CO₂ day after day. The fixation and removal of CO₂ from fossil-fuel combustion facilities has been considered as a way to prevent CO₂ buildup. Chemical absorption and membrane based on separation are among the possible processes by which CO₂ can be successfully reduced from industrial waste gases and other gas mixtures.

Recently, a better and more attractive process was developed for CO₂ separation. It consists of module-like porous hollow fiber based contactors. Until a few years ago, these kinds of modules were only used for filtration purposes. However, recent work [Qi and Cussler, 1985; Karror and Sirkar, 1993] has confirmed that their use as gas-liquid contactors was also feasible. In these kinds of contacting devices several advantages can be encountered [Qi and Cussler, 1985; Yang and Cussler, 1986]; such as a larger interfacial area between gas and liquid flow, independent control of gas and liquid flow rates without flooding, loading or weeping problems, down sizing and the possibility of combining absorption and desorption in one single compact module and so on. The design of these kinds of contactors, however, remains limited by the resistance for mass transfer in the gas phase, liquid phase and the additional membrane phase.

Following the idea of using an immobilized liquid in the pores of a polymeric medium, a new type of membrane absorber such as hollow fiber contained liquid membrane (HFCLM) was

developed in order to carry out simultaneously two processes of absorption and desorption. These contactors, which were first introduced by Majumdar et al. [1988], consisted of using the absorbent liquid in the shell side between feed-gas-carrying and sweep-gas-carrying fibers. The feasibility of gas purification in the HFCLM contactor was later investigated by Guha et al. [1992]. They focused mainly on the study of gas purification under several operational modes in order to find the optimum of the recovery of CO₂ in the CO₂/N₂ gas mixture, with either reactive or nonreactive liquid membranes. Their results confirmed the success and the flexibility of possible use of these systems in all modes without humidification of gas streams, confirming its use as a successful alternative to conventional methods for gas separation.

It is necessary to observe the resistance behavior in the hollow fiber phase in order to explain the mechanism of the mass transfer of CO₂ in a hollow fiber module.

In this study as a series of the first part of CO₂ separation in HFCLM [Park et al., 1997], the mechanism of absorption of CO₂ by aqueous solution of AMP in HFCLM was proposed, and the membrane-side-mass transfer resistance, which was obtained from a comparison of the measured absorption rates of CO₂ in HFCLM and those in a flat-agitated absorber, was investigated by the change of the experimental parameters such as the flow rate of gas mixture, the partial pressure of CO₂ in the feed gas mixture, the concentration of AMP and the loading of CO₂ in AMP.

THEORY

A theoretical model is developed here to describe the absorption of CO₂ from CO₂/N₂ mixture flowing in the tube into liquid through the pore of the porous hollow fiber, where bundles of the hollow fibers are soaked.

The following assumptions are utilized to set up the governing mass transfer differential equation: (1) the absorbent liquid

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exists outside the tube and is mixed perfectly, (2) the mixture gases flow inside the tube with a plug flow and are ideal gas, (3) the pores of tube are filled with gas mixture, (4) the reaction of CO₂ with AMP in the absorbent liquid occurs outside the tubes and is a fast pseudo-first-order reaction, (5) steady-state and isothermal condition, (6) application of Henry's law, (7) no absorption of inert gas. Using these assumptions, the conservation equation for CO₂ flowing inside the tube is given by

$$V \frac{dC_A}{dz} + \frac{A}{V} \varepsilon N_A K_{AF} (P_A - P_A^*) = 0 \quad (1)$$

Integrating Eq. (1) after converting the concentration of CO₂ in the tube, C_A to the partial pressure of CO₂, Eq. (1) using the assumption (1) is expressed as follows:

$$\ln \frac{(P_{A2} - P_A^*)}{(P_{A1} - P_A^*)} = \frac{-2RT \varepsilon N_A K_{AF} L}{r_i V} \quad (2)$$

The overall mass transfer coefficient for absorption is defined like this,

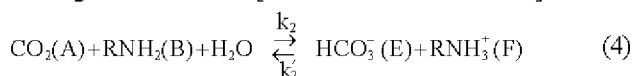
$$N_{AF} = K_{AF} P_{ALM} \quad (3)$$

where

$$P_{ALM} = \frac{P_{A1} - P_{A2}}{\ln \left(\frac{P_{A1} - P_A^*}{P_{A2} - P_A^*} \right)}$$

It is necessary to get the physicochemical properties such as the diffusivity and solubility of CO₂ in AMP aqueous solution and the reaction rate constant of CO₂ with AMP for the theoretical value of the CO₂ flux in a flat-stirred vessel. Because the diffusivity and solubility of an acid gas in an aqueous phase were dependent on the ionic strength of electrolyte aqueous solutions [Danckwerts, 1970], these values were obtained from the empirical equation in the previous study [Park et al., 1997].

In the aqueous solution, CO₂ and AMP react according to the following overall reaction [Messaoudi and Sada, 1996];



The reaction of CO₂ with AMP was classified in the range of a fast reaction region and can be expressed like this [Doraiswamy and Sharma, 1984],

$$N_A = C_A^* \sqrt{k_2 D_A C_{B0}} \quad (5)$$

The reaction rate constant (k_2) was used as 231 m³/kmol.s [Park et al., 1997].

Since a chemical equilibrium exists in the reaction of CO₂ with AMP [Bosch et al., 1990], it is necessary to know the equilibrium concentration of CO₂ and various species in AMP aqueous solution at a fixed loading of CO₂ in order to get the theoretical value of CO₂ flux in a flat-stirred vessel, which will be discussed in the following section, and to analyze the performance of HFCLM.

The chemical equilibrium in systems comprised of CO₂, primary amines and water is governed by the following equations [Yih and Sen, 1988],



Eqs. (6) and (7) represent the amine protonation and the amine carbamate hydrolysis, respectively. Eqs. (8)-(10) are the typical ionization reactions for aqueous systems containing CO₂. Since AMP has a tertiary carbon atom attached to the amino group, its carbamate is highly unstable and easily reverts to amine and bicarbonate. Toniwatchwuthikul et al. [1991] reported that carbamate ions could not be detected in CO₂ bearing AMP solutions, and they concluded that the bicarbonate and carbonate ions are the only major chemical sinks for CO₂.

The equilibrium constants representing the important reactions in the CO₂-AMP-H₂O system, in which water is present in excess, are given by

$$K_1 = \frac{[\text{H}^+][\text{RNH}_2]}{[\text{RNH}_3^+]} \quad (11)$$

$$K_3 = \frac{[\text{H}^+][\text{HCO}_3^-]}{[\text{CO}_2]} \quad (12)$$

$$K_w = [\text{H}^+][\text{OH}^-] \quad (13)$$

$$K_5 = \frac{[\text{H}^+][\text{CO}_3^{2-}]}{[\text{HCO}_3^-]} \quad (14)$$

In addition to the above equilibrium equations, the overall material and charge balances must also be satisfied:

$$[\text{AMP}] = [\text{RNH}_2] + [\text{RNH}_3^+] \quad (15)$$

$$\alpha[\text{AMP}] = [\text{CO}_2] + [\text{HCO}_3^-] + [\text{CO}_3^{2-}] \quad (16)$$

$$[\text{RNH}_3^+] + [\text{H}^+] = [\text{OH}^-] + [\text{HCO}_3^-] + [\text{CO}_3^{2-}] \quad (17)$$

where $[\text{AMP}]$ and α denote the total AMP concentrations and the CO₂ loading of the AMP solution, respectively.

The solubility of CO₂ in the liquid phase is governed by Henry's law:

$$P_A = H_A C_A \quad (18)$$

The equilibrium constants in Eqs. (11)-(14) and Henry's law constant were obtained from the reference [Toniwatchwuthikul et al., 1991];

$$K_3 = \exp(-241.818 + 298.253 \times 10^3 T^{-1} - 148.528 \times 10^6 T^{-2} + 332.648 \times 10^8 T^{-3} - 282.394 \times 10^{10} T^{-4}) \quad (19)$$

$$K_4 = \exp(39.5554 - 987.9 \times 10^2 T^{-1} + 568.828 \times 10^5 T^{-2} - 146.451 \times 10^8 T^{-3} + 136.146 \times 10^{10} T^{-4}) \quad (20)$$

$$K_5 = \exp(-294.74 + 364.385 \times 10^3 T^{-1} - 184.158 \times 10^6 T^{-2} + 415.793 \times 10^8 T^{-3} - 354.291 \times 10^{10} T^{-4}) \quad (21)$$

$$H_A = \exp(22.2819 - 138.306 \times 10^2 T^{-1} + 691.346 \times 10^4 T^{-2} - 155.895 \times 10^7 T^{-3} + 120.037 \times 10^9 T^{-4}) / 7.0061 \quad (22)$$

$$\text{p}K_1 = 2309.1 + 0.49828T - 70850/T - 388.03 \ln T - 6.3899 C_A - 0.095221 \ln C_A + 0.038508 C_{B0} \quad (23)$$

Eqs. (11)-(18) may be used to find the concentrations of

species in the AMP solution and the equilibrium partial pressure of CO₂ provided $C_{B,eq}$, α , equilibrium constants and Henry's law constant.

EXPERIMENTAL

All chemicals in this study were reagent grade and were used without further purification. The hollow fibers used in this study were a microporous hydrophobic polytetrafluoroethylene (PTFE-21, Mitsubishi Co., outside diameter; 2 mm, inside diameter; 1 mm, porosity; 50%, mean pore size; 0.20 μ m).

The rates of absorption into AMP aqueous solution were measured by using a flat-stirred vessel and an HFCLM as reported before [Park et al., 1997].

A bundle of 7 fibers with 0.6 m length of each fiber was used for absorption in HFCLM. The volume of absorbent liquid in the vessel was 7×10^{-4} m³. CO₂ diluted with N₂ was fed to the lumen side of the hollow fibers for absorption, and the gas composition was adjusted by using the mass flow controller. The gas mixture was saturated with water. The absorption temperature was controlled by an air-bath. The compositions of CO₂ at inlet and outlet of the bundle were analyzed by a gas chromatograph (Shimadzu GC-8A, TCD, packing material; Porapak Q, detector temperature; 130 °C, the flow rate of carrier gas, He; 3.3×10^{-7} m³/s), and flow rates of outlet were measured by a soap-bubbler. The absorbent liquid was stirred with an agitator, and the concentration of AMP was measured by HCl titration.

The range of flow rate of gas mixture was 3.3×10^{-7} – 1.67×10^{-6} m³/s, those of composition of CO₂ in feed gases of CO₂-N₂ mixture, 1–13 mole%, those of concentration of AMP as absorbent agent, 0.5–2 kmol/m³, those of agitation speed, 150–500 rev/min and loading of CO₂ in AMP aqueous solution, 0–0.75, and absorption experiments were carried out at 25 °C and atmospheric pressure.

The mass transfer rates of CO₂ transferred from tube side into the absorbent liquid were obtained from the differences of composition of CO₂ and flow rates between inlet and outlet of tubes at steady-state condition.

RESULTS AND DISCUSSION

1. Absorption of CO₂ in a Flat-stirred Vessel

The theoretical value of N_{AS} is required to classify the overall reaction between CO₂ and AMP as shown in Eq. (4) in the AMP aqueous solution loaded with CO₂.

The film model accompanied with a chemical reaction can be written as follows:

$$D_j \frac{d^2 C_j}{dx^2} = R_j \quad (24)$$

where,

$$R_j = k_2 C_A C_B - \frac{k_1}{K} C_E C_F \quad (25)$$

with the following boundary conditions:

$$x=0; P_A = H_A C_A, \quad \frac{dC_j}{dx} = 0 \quad (j=B, E \text{ or } F)$$

$$x=\delta; C_j = C_{j,eq} \quad (j=A, B, E \text{ or } F)$$

The overall equilibrium constant, K is defined as follows,

$$K = \frac{K_3}{K_1} \quad (26)$$

The equilibrium concentration of j species was calculated from the Eqs. (11)–(18) at the given values of $C_{B,eq}$, P_A and α .

The absorption rate of CO₂ into the AMP aqueous solution in a flat-stirred vessel is expressed as follows:

$$N_{AS} = -D_A \left. \frac{dC_A}{dx} \right|_{x=0} \quad (27)$$

The absorption rates of CO₂ into AMP solution in a flat-stirred vessel were measured according to the change of partial pressure of CO₂ and the concentration of AMP at various CO₂ loading. Fig. 1 shows the relationship between the absorption rate of CO₂ and the partial pressure of CO₂, where the initial concentration of AMP is 1 kmol/m³, the partial pressure of CO₂ is varied from 0.015 to 0.12 atm at various CO₂ loading between 0.2 to 0.75 and gas flow rate of 1×10^{-6} m³/s. The relationship between these two factors on a logarithmic scale can be described by straight lines with a slope of unity at loadings below 0.4. At the loading of 0.75, the absorption rate is abruptly decreased as the partial pressure decreases below about 0.07 atm.

As shown in Fig. 1, the absorption rate decreases with increasing CO₂ loading. Below 0.75 of the loading, the absorption rate is proportional to the partial pressure of CO₂. This behavior arises from the fact that the partial pressure is much higher than the equilibrium pressure of CO₂ for the loaded AMP solution. At CO₂ loading of 0.75, the equilibrium pressure is evaluated to be 0.051 atm from Eqs. (11)–(18). Accordingly, the absorption rate decreases at CO₂ partial pressure below 0.07 atm as depicted in Fig. 1.

In Fig. 1, both observed and predicted value of absorption rate are plotted together for the purpose of comparison. It is

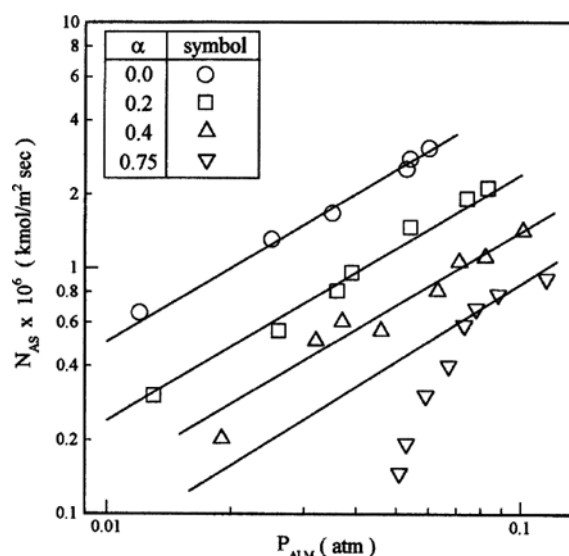


Fig. 1. Effect of partial pressure of CO₂ on absorption rate of CO₂ with flat-stirred vessel.

($C_{B,0} = 1$ kmol/m³, $Q_{in} = 1 \times 10^{-6}$ m³/s)

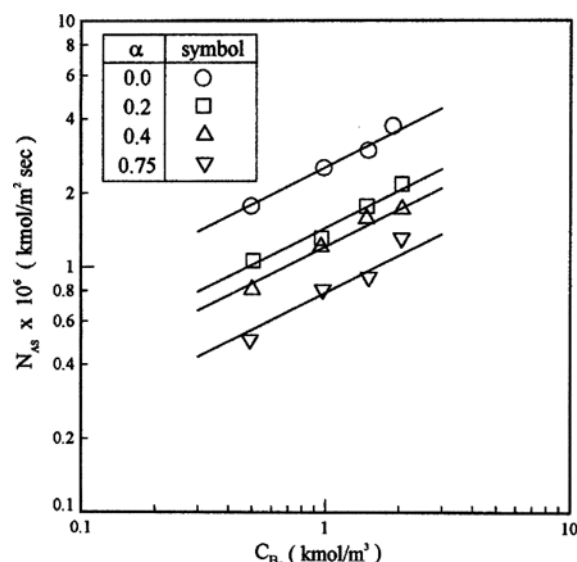


Fig. 2. Effect of concentration of AMP on absorption rate of CO₂ with flat-stirred vessel.
($Q_g=1 \times 10^{-6}$ m³/s, $P_{A1}=0.1$ atm)

seen that a relatively good agreement is found between measured and calculated value of absorption rate of CO₂ for loading up to 0.4. This confirms that the reversibility of reaction (4) is no influence on the reaction rate constants determined under the assumption of a fast reaction region within the range of the experimental condition investigated.

Fig. 2 shows a plot of the measured and calculated value of absorption rate of CO₂ against the AMP concentration at the various CO₂ loading at a gas flow rate of 1×10^{-6} m³/s and partial pressure of CO₂ at the inlet of 0.1 atm. It is seen that the calculated absorption rate of CO₂ approaches reasonably to the measured one, and the relationship between the absorption rate and AMP concentration can be expressed by straight lines with a slope of 0.5.

It is concluded that the reaction of CO₂ with AMP belongs to the fast reaction region from a comparison of Eq. (5) with the slopes of the straight line in Figs. 1 and 2.

2. Absorption of CO₂ in HFCLM

The rates of absorption of CO₂ were measured by the change of the partial pressure of CO₂, gas flow rate and the concentration of AMP at various loadings of CO₂. The rate of absorption of CO₂ was plotted against the logarithmic mean of the partial pressure of CO₂ in Fig. 3 in the range of the partial pressure of CO₂ at the inlet from 0.03 to 0.13 atm and the CO₂ loading from 0.2 to 0.75 at the flow rate of gas mixture of 1×10^{-6} m³/s and AMP concentration of 1 kmol/m³. The logarithmic mean partial pressure of CO₂ was calculated using the measured partial pressure of CO₂ at the inlet and the outlet, and the equilibrium partial pressure of CO₂ obtained from Eqs. (11)–(18). As shown in Fig. 3, the rate of CO₂ absorption tends to decrease with increasing CO₂ loading, and to increase with increasing of the logarithmic mean of partial pressure of CO₂. The plots between N_{Af} and P_{ALM} were linear and their slope was unity except CO₂ loading of 0.75. The behavior of the non-linearity between the absorption rate and the partial pressure of CO₂ might be explained with the similar result of the flat-stir-

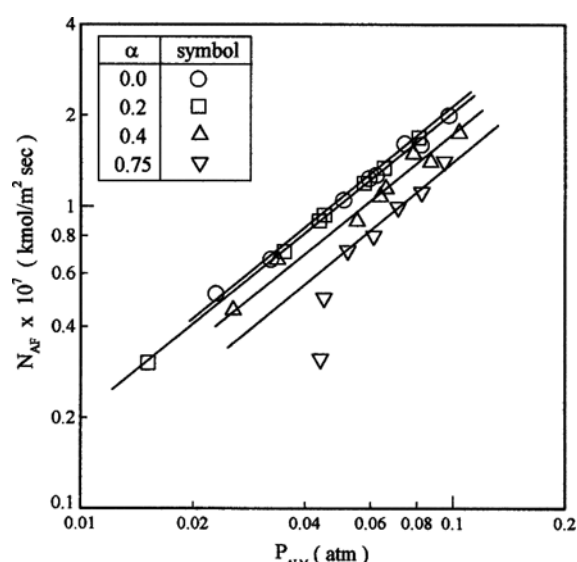


Fig. 3. Absorption rate of CO₂ in HFCLM.
($C_{Bo}=1$ kmol/m³, $Q_g=1 \times 10^{-6}$ m³/s)

red vessel as shown in Fig. 1.

Fig. 4 shows a plot of the rate of absorption of CO₂ against the logarithmic mean of the partial pressure of CO₂ in the range of AMP concentration from 0.5 to 2.0 kmol/m³ at CO₂ loading of 0.2. As shown in Fig. 4, the rate of absorption of CO₂ was increased with increasing AMP concentration and the logarithmic mean of the partial pressure of CO₂. In order to get the relationship between the absorption rate of CO₂ and the AMP concentration, the absorption rates of CO₂ were plotted against the AMP concentration at CO₂ loading of 0.2 and the partial pressure of CO₂ at the inlet of 0.1 atm in Fig. 5, where the relationship between these two variables can be treated by a straight line with the slope of 0.5.

In order to get the effect of gas flow rate on the absorption rate of CO₂, Fig. 6 shows a plot of the rate of CO₂ absorption

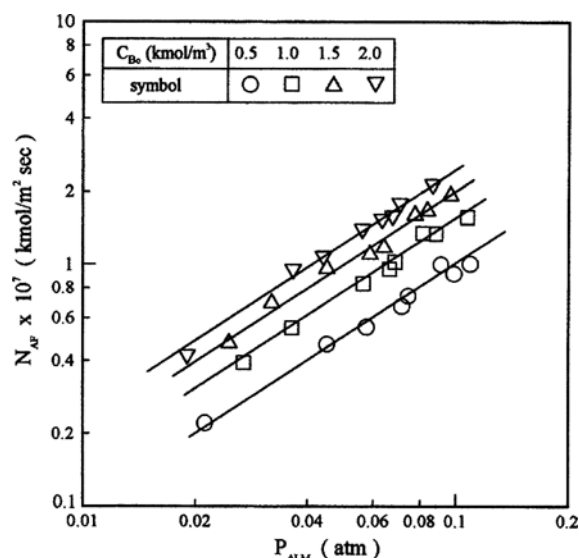


Fig. 4. Absorption rate of CO₂ in HFCLM.
($Q_g=1 \times 10^{-6}$ m³/s, $\alpha=0.2$)

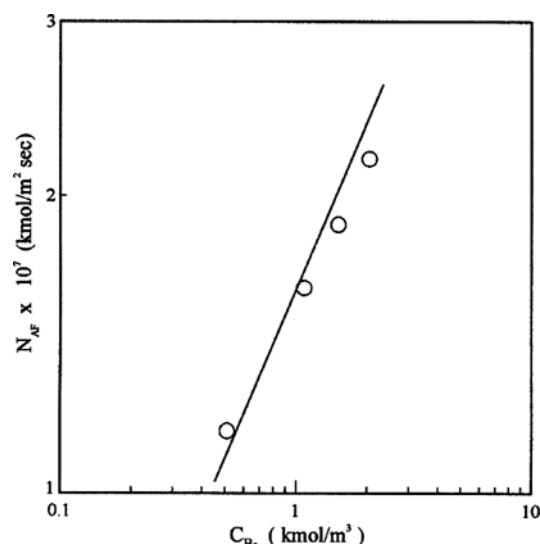


Fig. 5. Effect of concentration of AMP on mass transfer rate of absorption.

($Q_m=1 \times 10^{-6} \text{ m}^3/\text{s}$, $P_{A1}=0.1 \text{ atm}$, $\alpha=0.2$)

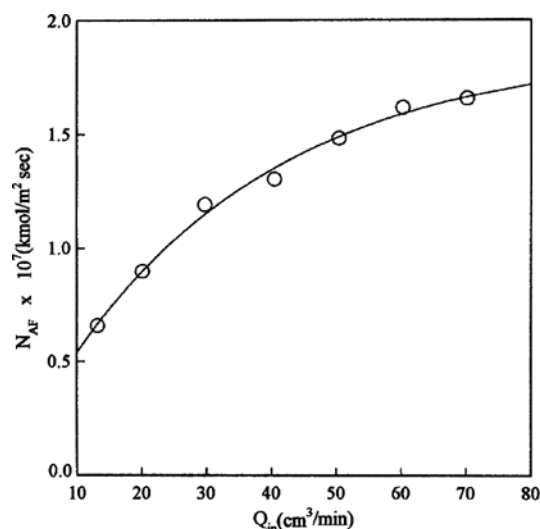


Fig. 6. Effect of gas flow rate on absorption rate of CO₂.

($\alpha=0.4$, $C_{B0}=1 \text{ kmol/m}^3$, $P_{A1}=0.1 \text{ atm}$)

against the flow rate of the gas mixture in the range of gas flow rate from 15 to 65 cm³/min. As shown in Fig. 6, the rate of CO₂ absorption was increased with increasing of the flow rate of gas mixture. As shown in Eq. (2), the partial pressure of CO₂ at the outlet was increased with increasing of the flow rate. Therefore, the rate of absorption of CO₂ should be decreased, but the experimental results were contrary as shown in Fig. 6. This might be explained as that the mass transfer resistance has more influence on the flux than the resistance time of gas in the tube as the gas flow rate increases.

3. The Mass Transfer Resistance of the Hollow Fiber Phase

In order to observe the characteristics of the HFCLM, we plotted the measured absorption rates of CO₂ in the flat-stirred vessel and HFCLM against the logarithmic mean of partial pressure of CO₂ at CO₂ loading of 0.4 in Fig. 7, respectively. A tendency of increasing of N_{Af} with increasing of P_{ALM} repre-

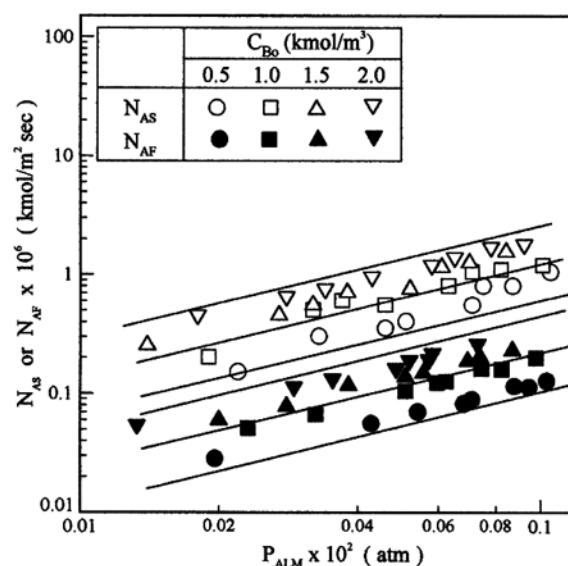


Fig. 7. Absorption rates of CO₂ in a flat-stirred vessel and HFCLM at $\alpha=0.4$.

sents a similar behavior in the flat-stirred vessel, and the absorption rate in HFCLM is found to be lower by about an order of magnitude than that in the flat-stirred vessel. It has been confirmed that the absorption process in the flat-stirred vessel with a plane gas-liquid interface is controlled by diffusion accompanied by chemical reaction in the liquid phase; on the other hand, the absorption of CO₂ in HFCLM might be governed by the resistance in the liquid and hollow fiber phases.

The overall mass transfer coefficient is defined as follows:

$$N_{AS} = K_{AS} P_{ALM} \quad (28)$$

The mass transfer in the flat-stirred vessel and the hollow fiber mode described in terms of a resistance-in-series model can be written as follows, respectively:

$$\frac{1}{K_{AS}} = \frac{1}{k_G} + \frac{H_A}{k_L} \quad (29)$$

$$\frac{1}{D_e K_{AF}} = \frac{1}{D_i k_G} + \frac{1}{D_i k_m} + \frac{H_A}{D_o k_L} \quad (30)$$

If it is assumed that the liquid-phase resistance is equal to the total resistance in the flat-stirred vessel, the resistance of hollow fiber phase can be evaluated as follows:

$$R_{Af} = R_f - R_s \quad (31)$$

where, R_f and R_s are the reciprocal number of the overall mass transfer coefficient obtained from Eqs. (3) and (28), respectively.

Fig. 8 shows the resistances of the flat-stirred vessel, HFCLM, and hollow fiber phase against the AMP concentration at CO₂ loading of 0.2. As shown in Fig. 8, these three kinds of mass transfer resistance were slightly decreased with increasing of AMP concentration, and the amount of the resistance of hollow fiber phase is as large as about 90% of the total resistance of HFCLM. If non-wetted pore prevails in the hollow fiber phase, the physical diffusion of the gas phase in the pore should be taken place. Accordingly, the hollow fiber phase resistance must be independent of AMP concentration. But, as shown in

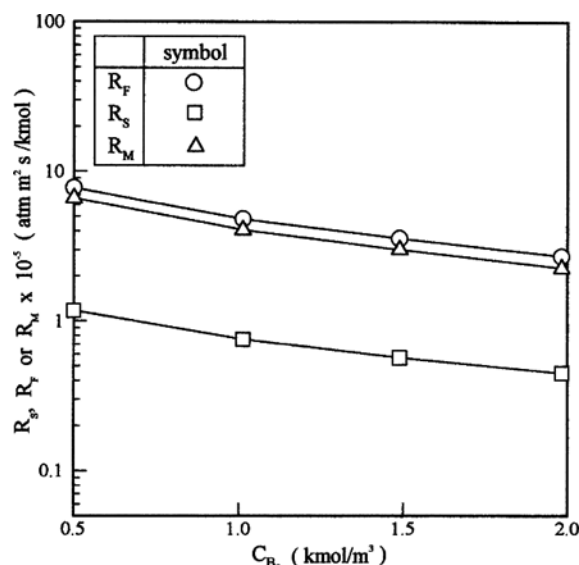


Fig. 8. Effect of AMP concentration on the mass transfer resistances of a flat-stirred vessel, HFCLM and hollow-fiber phase at $\alpha=0.4$.

Fig. 8, the hollow fiber resistance tended to decrease with increasing AMP concentration because conceivably the aqueous AMP solution partially leaks into pores of the hollow fiber phase, and the hollow fiber phase here is governed by liquid-phase diffusion with reaction.

In order to observe the resistance in gas phase, the overall mass transfer coefficient and resistance were plotted against the gas flow rate in Fig. 9 by using Eq. (3) at α , 0.4, C_{Bo} , 1 kmol/m³, and P_{A1} , 0.1 atm. As shown in Fig. 9 the overall mass transfer resistance is independent of the gas flow rate; therefore, Eq. (30) can be rearranged,

$$\frac{1}{D_o K_{AF}} = \frac{1}{D_o k_m} + \frac{H_A}{D_o k_L} \quad (32)$$

On the other hand, from a comparison of the mass transfer rate such as Eq. (5) with the rate of physical mass transfer, the liquid side mass transfer coefficient, k_L can be given as follows:

$$k_L = \sqrt{k_2 D_A C_{Bo}} \quad (33)$$

The mass transfer coefficient of the hollow fiber phases, k_m , can be obtained as a reciprocal number of R_M at $C_{Bo}=0$ in Fig. 8, or from Eq. (32) with Eq. (33). The values of k_m obtained by these two methods were plotted against the CO_2 loading in Fig. 10. The straight lines in this figure represent the average value of k_m . As shown in Fig. 10, k_m is independent of the CO_2 loading. This is explained by the fact that the hollow fiber resistance to diffusion in non-wetted pore is governed by physical diffusion. The difference of the values of k_m obtained by these two methods may be caused by the characteristics of the hydrodynamic behavior in the gas-liquid contactor such as the flat-stirred vessel and the hollow fiber mode.

CONCLUSION

The absorption of CO_2 from a mixture of CO_2/N_2 gas was carri-

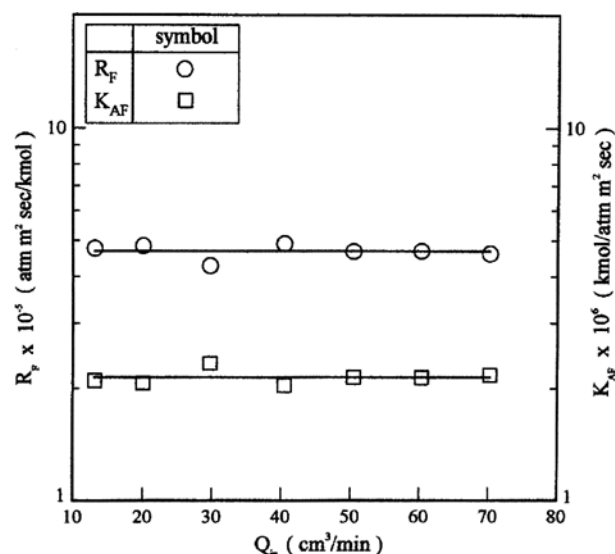


Fig. 9. Effect of gas flow rate on R_F and K_{AF} ($\alpha=0.4$, $C_{Bo}=1$ kmol/m³, $P_{A1}=0.1$ atm)

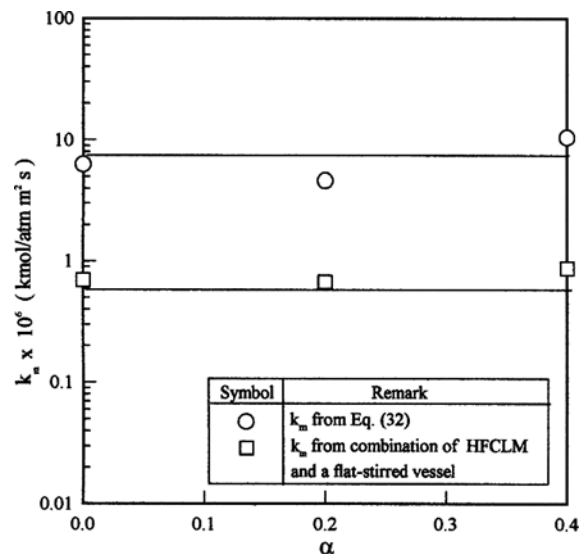


Fig. 10. Comparison of k_m of Eq. (32) with k_m from combination of HFCLM and a flat-stirred vessel.

ed out using the flat-stirred vessel and the polytetrafluoroethylene porous hollow fiber contained AMP aqueous solution. The overall reaction between CO_2 and AMP loaded with CO_2 was classified as a fast reaction region from a comparison of the measured and calculated absorption rate of CO_2 in a flat-stirred vessel. The measured absorption rate of CO_2 in HFCLM by varying the partial pressure of CO_2 from 0.03 to 0.12 atm, AMP concentration from 0.5 to 0.2 kmol/m³, and CO_2 loading from 0.2 to 0.75 was found to be increased with increasing of the partial pressure of CO_2 and AMP concentration, and with decreasing of the CO_2 loading. The mass transfer resistance of the hollow fiber phase obtained from a comparison of the measured absorption rate of CO_2 in the flat-stirred vessel and HFCLM corresponded to about 90% of the overall mass transfer resistance. It was also observed that this value was not influenced by CO_2 loading, but slightly decreased with increasing of AMP

concentration within a limited range.

NOMENCLATURE

A : CO₂ species
 A_i : surface area of tube inside [m²]
 C_A : concentration of CO₂ in bulk body of liquid in a stirred vessel [kmol/m³]
 C_A^* : solubility of CO₂ in liquid [kmol/m³]
 C_B : concentration of AMP [kmol/m³]
 D_A : diffusivity of CO₂ in AMP aqueous solution [m²/s]
 D_i : inside diameter of tube [m]
 D_o : outside diameter of tube [m]

D_e : equivalent diameter of tube as $\left(\frac{1}{1-\varepsilon}\right)^{1/2} D_o$ [m]

H_A : Henry constant of CO₂ in liquid [atm·m³/kmol]
 K : overall equilibrium constant defined in Eq. (26)
 K_{AF} : overall mass transfer coefficient in HFCLM [kmol/m²·s·atm]
 K_{AS} : overall mass transfer coefficient in flat-stirred vessel [kmol/m²·s·atm]
 k_2 : forward reaction rate constant in Eq. (9) [m³/kmol·s]
 k_2' : backward reaction rate constant in Eq. (9) [s⁻¹]
 k_G : gas-side mass transfer coefficient [kmol/m²·s·atm]
 k_m : membrane-side mass transfer coefficient [kmol/m²·s·atm]
 k_L : liquid-side mass transfer coefficient [m/s]
 L : length of tube [m]
 N_A : mass transfer rate of CO₂ [kmol/m²·s]
 N_{AS} : absorption rate of CO₂ in flat-stirred vessel [kmol/m²·s]
 N_f : number of tube [-]
 P_A : partial pressure of CO₂ in tube inside [atm]
 P_A^* : equilibrium partial pressure of CO₂ equivalent to C_A [atm]
 $P_{A,LM}$: logarithmic mean partial pressure of CO₂ [atm]
 R : gas constant [atm·m³/kmol·K]
 R_j : reaction rate of j species defined in Eq. (25) [kmol/m³·s]
 R_F : overall mass transfer resistance in HFCLM [m²·s·atm/kmol]
 R_M : mass transfer resistance of hollow fiber phase [m²·s·atm/kmol]
 R_S : overall mass transfer resistance in flat-stirred vessel [m²·s·atm/kmol]
 r_i : radius of tube inside [m]
 T : temperature [K]
 V : volume of tube inside [m³]
 \bar{v} : mean velocity of gas in the tube [m/s]
 x : radial distance in the tube [m]
 z : position of tube [m]

Greek Letters

α : CO₂ loading defined as moles of CO₂ dissolved per mole of AMP in the aqueous solution [-]

δ : film thickness in liquid side for the film model [m]
 ε : porosity of membrane

Subscripts

j : species
 A : CO₂
 B : RNH₂
 E : HCO₃⁻
 eq : equilibrium condition
 F : RNH₃⁺ or HFCLM
 o : initial value
 S : flat-stirred vessel

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